

Q What were the results of your most recent resource report on the Montney and Gething Formation projects from Sproule Unconventional Limited?

A Sproule has re-confirmed that there is 1.8 tcf of discovered and undiscovered resource in our 55 sections of Gething/Moosebar/Gates Formations.

Sproule also released its first resource report on CSRI's Montney Formation lands. Sproule has confirmed a total of 3.6 tcf gross of discovered and undiscovered natural gas resource on 47 gross sections using a 6% limestone porosity cutoff and 8.4 tcf using a 3% limestone porosity cutoff. The result was an estimate that ranged from 77-178 bcf per section of discovered and undiscovered resource.

Q What progress have you made on the Montney Formation project?

A CSRI and joint venture partner Canbriam, operator of the Montney project, are advancing a multi-well program on the western portion of the Farrell Creek Montney lands. These wells are in close proximity to a successful Talisman Montney Formation project that has moved into commercial development.

In December 2009, Canbriam successfully tested the b-17-I vertical well in the lower portion of the Montney Formation (see News Release dated December 23, 2009). The joint venture chose to evaluate the lower Montney, considered by industry to be the lower porosity portion of the formation, as the upper portion of the Montney has been significantly "de-risked" by other operators in the area. The results of the test exceeded CSRI's expectations and have led to further exploration of the lower Montney in the Farrell Creek area. The b-17-I well will be used as a "frac" observation wellbore for other planned horizontal wells in the vicinity.

CSRI's first horizontal well into the lower Montney, c-A48-I, has been drilled, cased and will be completed after spring road bans are removed. The joint venture has also planned for three horizontal wells to be drilled into the upper Montney Formation. The first two wells would be drilled from the c-18-I location, past the b-17-I "frac" observation wellbore. A third horizontal well would be drilled and completed into the upper Montney from the c-A48-I wellbore. Engineering has begun on the construction of an expandable sweet gas facility with capacity of 10-20 mmcf/d.

The joint venture has budgeted a capital investment of up to C\$49.0 million (gross) in this play in 2010. CSRI expects to fund C\$6.0-\$14.5 million of that budget. Canbriam's planned capital program and resultant development activity will move CSRI towards its goal of meaningful production, revenue and reserves by the end of 2010.

The Corporation's Farrell Creek Montney lands are comprised of 26 sections in the western portion of the Farrell Creek lands and 21 sections in the eastern portion of the Farrell Creek lands for a total of 47 gross sections (35% working interest or 16 net sections to CSRI) of deep rights. The 47 gross sections of Montney lands are equivalent to 30,500 gross acres.

<p>Q What progress have you made on the Gething Formation Pilot Project?</p>	<p>A CSRI and our joint venture partner Shell achieved a major milestone with the first sale of gas from a newly constructed gas processing facility in June 2009. The Pilot Project gas facility has seven wells tied-in with a capacity of 1.1 mmcf/d and can be expanded as required.</p> <p>The acquisition of 95 sections of Gething rights, the drilling of five wells and the construction of the pilot plant and facilities concluded Shell's C\$50.0 million initial capital program. The two wells drilled by Shell on the east block were for land retention purposes. The next step will be for Shell to make a decision to move to the development stage. This would include the pooling of Shell and CSRI lands to create a shared 150 sections (96,000 acres) of Gething rights (25% working interest or 37 sections net to CSRI) and a commitment to make an additional investment. CSRI expects a decision from Shell on whether they elect to move to the development phase by mid-year.</p>
<p>Q Will the Gething Pilot Project be an important source of revenue for CSRI?</p>	<p>A The primary purpose of the Pilot Project is to optimize the completion and production techniques that would be used at the Farrell Creek Gething project in a commercial production situation. The Pilot Project enables Shell to continuously test the Gething wells without the need to flare gases into the atmosphere. At this stage, revenue generated from the sale of gas will be used to cover the operating costs of the Pilot Project.</p>
<p>Q Does the Farrell Creek area continue to be a "hot" area for gas exploration?</p>	<p>A Talisman recently announced that it had budgeted approximately C\$450.0 million for its regional Montney shale play in northeastern British Columbia. To date, Talisman has drilled a number of successful horizontal wells in the Farrell Creek area and has tied them into an expandable sweet gas processing facility, significantly "de-risking" the Montney Formation in this area. Talisman is planning to expand their processing facility to 120 mmcf/d by 3Q 2010 with production expected to reach 40-60 mmcf/d by year end. Talisman's Farrell Creek lands are in the immediate vicinity of the Canbriam/CSRI joint venture lands.</p>
<p>Q What is CSRI's cash position?</p>	<p>A CSRI has a strong cash position of approximately C\$11.8 million (C\$0.22 per share), no debt, gross G&A of C\$150,000/month, and currently has no immediate capital commitments associated with either the Farrell Creek Gething or Montney joint ventures. CSRI has the potential to raise an additional C\$1.7 million through the exercise of warrants in July 2010.</p>
<p>Q Would you consider moving from the TSX Venture Exchange to the Toronto Stock Exchange?</p>	<p>A Yes, CSRI intends to use the production and reserve data of the Montney play to apply for a listing on the Toronto Stock Exchange in early to mid 2011.</p>

The corporate information contained in this Q&A may contain forward-looking forecast information. The reader is cautioned that assumptions used in the preparation of such information, although considered reasonably accurate by CSRI at the time of preparation, may prove to be incorrect. The actual results achieved during the forecast period will vary from the information provided herein and the variations may be material. Consequently there is no representation by CSRI that actual results achieved during the forecast period will be the same in whole or in part as those forecast.

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