Extractive Sector	Гranspa	rency M	easure	s Act - A	Annual R	eport			
Reporting Entity Name		Reporting Entities May							
Reporting Year	From	1/1/2021	То:	12/31/2021	Date submitted	5/30/2022	Insert Their Brand/Logo here		
Reporting Entity ESTMA Identification Number	E786848		Original SubAmended Re						
Other Subsidiaries Included (optional field)									
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report is true, report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.									
Full Name of Director or Officer of Reporting Entity	ng Entity Sead Ha				Date	5/30/2022			
Position Title		Chief Finan	icial Officer						

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: 12/31/2021			Currency of the Report CAD							
Payments by Payee													
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴		
Canada -British Columbia	Government of British Columbia	Ministry of Energy, Mines and Petroleum Resources			70,342					70,342			
Canada -British Columbia	Government of British Columbia	BC Oil & Gas Commission			8,277					8,277			
Canada -British Columbia	Government of British Columbia	Ministry of Finance			21,617					21,617			
Additional Notes:													

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 1/1/2021 To: 12/31/2021 Canadian Spirit Resources Inc. E786848				Currency of the Report CAD								
Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada -British Columbia	Farrell Creek Project			100,236					100,236				
Additional Notes:													